# Optimal Tuning of Thermodynamic-Based Decentralized PI Control Loops: Application to the Tennessee Eastman Process

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The need of designing decentralized control loops emerges to ensure the global stability of a given process plant. To that purpose, it has been proposed in recent works a systematic approach to derive robust decentralized controllers, which is based on the link between thermodynamics and passivity theory, as well as on the fundamentals of process networks. This thermodynamic-based control (TBC) methodology has several steps: (1) Decomposition of the considered process system into abstract mass and energy inventory networks; (2) design of conceptual mass and energy inventory control loops to guarantee the convergence of the states of the plant to a compact convex region defined by constant inventories, where input-output stability follows; (3) definition of intensive variable control loops (if needed) to achieve global stability, and (4) realization of the conceptual inventory and intensive variable control loops over the available degrees of freedom in the system by using, for instance, PI controllers. A tool to tune these PI control loops is developed, based on the solution of a nonlinear programming optimization problem (NLP), in order to complete the proposed hierarchical and systematic TBC design. The aim is to minimize a given cost function, subject to both the system dynamics, as well as the linear and nonlinear constraints (no disturbances affecting the system are considered), where the vector of decision variables will be formed by the parameters of the PI controllers used in the defined decentralized control loops. We will test this tuning procedure in several control designs developed for the challenging benchmark of the Tennessee Eastman Process (TEP) by Ricker and Larsson et al., as well as in two TBC candidates, concluding that the best candidate among the proposed ones (in terms of final cost function) will be one of these TBC designs. For solving the NLP problem, two local (FMINCON and NOMADm) solvers ,and a new global (MITS) one are used, comparing their performances. Finally, the dynamic analysis of the optimal tuned closed loop systems is carried out, finding that the presented TBC control candidates will be stable, while the other control structures considered exhibit complex dynamic behaviors or even instability when disturbances affecting the process are considered. © 2008 American Institute of Chemical Engineers AIChE J, 54: 2904-2924, 2008

Keywords: Decentralized control, PI controller, controller parameters, tuning, non-linear programming (NLP), Tennessee Eastman Process

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#### Introduction

Over the years, the area of decentralized plant-wide control has attracted the process engineering community as a challenging problem which drives continuing research efforts. The thermodynamic-based control (TBC) design procedure<sup>1</sup> tried to provide a systematic to this framework of the plantwide control. A key step in this methodology is the formalism concerning the conceptual inventory control design, which ensures the convergence of the process states, both in terms of extensive, as well as intensive variables, to compact regions of the state-space constrained by constant total mass and energy. In these sets, thermodynamics gives us a function- the entropy of the system- which has a definite curvature (concavity<sup>1</sup>). Moreover, the function has a well-defined maximum in those regions. Such function will be the one employed to derive natural storage and Lyapunov function candidates of use in designing controllers for stabilizing the intensive variables of the network<sup>3</sup> (i.e., temperature, pressure and concentration).

These conceptual inventory control loops consist of linear proportional-integral controllers for mass and energy inventories, which have to be translated into suitable control loops. This is the so called *control loop realization*. <sup>1,4</sup> In order to carry out this realization, the inventory control law has to be obtained as a combination of control loops implemented over the real manipulated variables available in the process. Although different control configurations could serve to that purpose, in this work we will apply *PI controllers* to close these loops.

These proportional integral controllers are widely used in many real chemical plants due to their simplicity and easy online retuning, the availability of a large number of highly efficient, reliable and cost-efficient commercial PI (or PID) controllers and their acceptance from the operators. In the past decades, several articles concerning the tuning of PID controllers have been developed. Some of them deal with some kind of optimal approach. The development of PID tuning rules has been one of the major areas of research concerning the PID controller. The tuning of these type of controllers involves two steps: first, initial tunings are obtained by using well-known tuning rules, 5,6 for instance, Ziegler-Nichols or IMC-based over a simplified model of the process.

After this, the performance of the loop is improved by considering the operating specifications of the process considered. This tuning refinement can be seen as an optimization procedure, where the objective will be to minimize a cost function (related with the operating cost) preserving the stability of the closed-loop system. To deal with this stability issue, several options are possible. First, the cost function can be chosen in such a way that its minimization assures stability (which is limited by the lost of meaning that some parameters of the cost function exhibits). Other possibility is to setup the optimization problem with regard to a new parameter, such that stability is guaranteed for any value of that parameter inside a given set. This is the basis of modern control approaches to linear control that are based on the controller parametrization theory.<sup>7,8</sup>

For the concrete case of the tuning of proposed decentralized control structures for the Tennessee Eastman Process

benchmark, the authors<sup>9–12</sup> do not explicitly indicate in their works the technique used or the way in which the tuning of the control loops is carried out. Moreover, in some cases, <sup>10,13</sup> even the values for the controller parameters are omitted to the reader. As a consequence, the possibility of reproducing the results presented by the authors is lost. Summarizing, the tuning of many decentralized structures developed to the TEP seems to be developed in a trial-error way, which implies a considerable effort, as well as several operational problems that depends on the selected set of controller parameters since the TEP states are highly related, and the plant is open-loop unstable.

In this work, and in order to develop a robust and general optimization based procedure, we take advantage of the TBC design approach developed by Antelo et al.<sup>1,4</sup> It combines concepts from thermodynamics, inventory networks and process control to construct a set of stable and robust decentralized control candidate structures. Such candidates consist of inventory control loops designed so to ensure convergence of the mass and energy inventories to given references, and, thus, guarantee stability of the extensive properties despite plant disturbances or even parameter uncertainty. Since the loops are defined over inventories, they contain almost every possible decentralized alternative. In this way, and by physically realizing the inventory control loops over the available degrees of freedom, the approach can be employed to construct a superstructure only containing stable (and robust) decentralized control candidates. It is on this set that NLP or MINLP problems can be defined to optimally tune the controllers, and to select the best operational alternative, respectively.

The proposed optimal controller tuning step will complete the *TBC* design, being the decision vector the set of parameters (gains and time constants) corresponding to the different PI control loops defined. We will apply this tuning tool for different control designs developed by Ricker, <sup>18</sup> Larsson et al. <sup>12</sup> and Antelo et al. <sup>4</sup> for the benchmark of the Tennessee Eastman process.

This article is structured as follows: First of all, the Tennessee Eastman process, and the considered decentralized control structures designed to stabilize it are briefly described, followed by the formulation of the nonlinear optimization problem, as well as the methodologies selected to solve it. After this, the results obtained for the optimal tuning applied for each of the control structures considered in this work are shown, comparing also the performance of the optimization solvers used. Finally, the dynamic performance of the optimal closed-loop systems against a set of disturbances affecting the process during an extended time horizon is analyzed. The stability issue concerning the selected control structures is also discussed.

# Brief Overview of the Tennessee Eastman Process and its Control Approaches

Since the publication of the TEP example, <sup>14</sup> it has been widely used in the literature as a benchmark due to its challenging properties from a control engineering point of view: it is highly nonlinear, open-loop unstable, and it presents a large number of measured and manipulated variables which

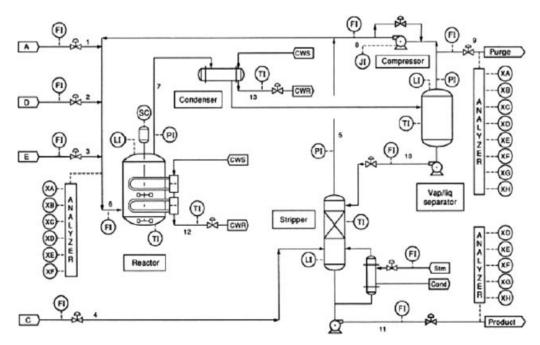


Figure 1. The Tennessee Eastman Process flow sheet.

offer a wide set of candidates for possible control strategies. The flow sheet for the TEP is depicted in Figure 1. Two products (G and H) are produced from four reactants (A, C, D and E). A further inert trace component (B), and one byproduct (F) are present. The process units consists of a continuous stirred-tank reactor, a condenser, a flash drum and a stripper. The gaseous reactants are fed to the reactor where they are transformed into liquid products. The following reactions take place in gas phase

$$\begin{split} A_{(g)} + C_{(g)} + D_{(g)} &\to G_{(l)} \\ A_{(g)} + C_{(g)} + E_{(g)} &\to H_{(l)} \\ A_{(g)} + E_{(g)} &\to H_{(l)} \\ 3D_{(g)} &\to 2F_{(l)} \end{split} \tag{1}$$

These reactions are irreversible and exothermic, with rates that depend on temperature through Arrhenius expressions, and on the reactor gas-phase concentration of the reactants. The reaction heat is removed from the reactor by a cooling bundle. The products and the unreacted feeds pass through a cooler and, once condensed, enter a vapor-liquid separator. The noncondensed components recycle back to the reactor feed, and the condensed ones go to a product stripper in order to remove the remaining reactants by stripping with the feed stream. Products G and H are obtained in bottoms. The inert (B), and the byproduct (F), are mainly purged from the system as a vapor from the vapor-liquid separator.

As a benchmark problem, the Tennessee Eastman Process provides an opportunity for designers to propose and test their control strategies on a comparable basis. Since its first publication in 1993, researchers have attempted various control techniques on this benchmark, being the majority of the control solutions decentralized control schemes, 9–13,15,16 pro-

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cess-model based control, 17 model predictive control, 18 and neural network control. 19

For the case of the decentralized plant-wide control approaches, although some of the results use similar procedures, the solutions have been quite different since the control objectives were not specified in relative degrees of importance by Downs and Vogel. 14 As a consequence, researchers have tried to control certain aspects of the problem more thoroughly than others. In other words, the way in which they invent the control loops are drastically different due to these different researchers' interpretations of the control objectives. This has led to different selections on the pairing between the controlled variables and the degrees of freedom (first, to close the control loops and, after this, to satisfy the control objectives in the TEP). In this work, we confront two well-established control structures developed by Ricker<sup>11</sup> and by Larsson et al. 12 with the one recently proposed by Antelo et al., <sup>1,4</sup> we refer here as the Thermodynamic-Based Control (TBC) structure.

For the case of the control designs by Ricker, 11 and by Larsson et al. 12 SIMULINK codes are available on the TEP Archive web page developed by Prof. Lawrence Ricker. On this basis, the authors have developed the SIMULINK model for the proposed *TBC* design. These codes are the tools which will allow the authors to both develop and solve the NLP tuning problem, as well as to validate the dynamic response of the optimal tuned control structures. A brief description of each of these selected designs is presented next.

## Selected control designs for the TEP

The decentralized control scheme defined by Ricker<sup>11</sup> operates over all operation modes defined by Downs and

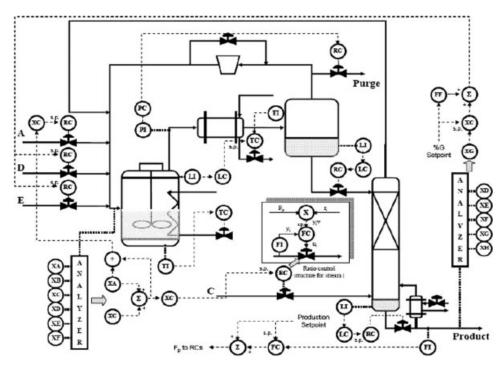


Figure 2. Control structure proposed by Ricker<sup>11</sup> for the TEP.

Vogel,14 and is able to handle all set point changes and disturbance scenarios. The only drawbacks of this control structure are the slow response of the system to changes in the operating conditions and the complexity of the control algorithm. 12 The key difference between the decentralized controller of Ricker and other decentralized designs is that the production rate variable is used in ratio controllers to control all of the flows (as shown in Figure 2). Ricker also focused on the selection of controlled variables, suggesting to control those for which optimal cost operation should be at their constraints. The author decided to control recycle valve position (at minimum), steam valve position (at minimum), reactor level (at minimum), reactor temperature (with the reactor coolant flow), and composition of A + C in reactor feed (with a ratio of the A and C feeds). The production rate manipulator is chosen as a combination of D and E. To complete the control loops acting over the reactor, he proposed to control its pressure by manipulating the purge rate. For the reactor level case, a cascade loop is developed where the reactor level set point is used to calculate the reference of the separator temperature control loop (that uses the condenser coolant flow as manipulated variable). Finally, the separator and stripper levels are controlled using the liquid outflows leaving both units. The resulting control design is as depicted in Figure 2.

On the other hand, Larsson et al. 12 followed up the work of Ricker 11 on selecting controlled variables based on steady-state economics. They achieved good results by controlling, in addition to the optimally constrained variables (recycle valve position, steam valve position and agitation speed at their minimum values), the reactor temperature, the recycle flow rate (or compressor work), and the composition of *C* in

purge (or in reactor feed) using the reactor coolant flow rate, the A feed, and the A+C feed, respectively. The production rate variable is used in ratio controllers to control all of the flows, while the % of product G in the product stream is controlled by a ratio of D and E feeds. The rest of the control loops involving reactor level and pressure, separator level and temperature, and stripper level are the same as those specified by Ricker,  $^{11}$  as shown in Figure 3. Recently, Antelo et al.  $^4$  applied their systematic thermody-

Recently, Antelo et al.<sup>4</sup> applied their systematic thermodynamic-based control (TBC) design developed in a previous work,<sup>1</sup> to derive robust decentralized controllers for the Tennessee Eastman process, ensuring the global stability of the plant. In this *TBC* methodology, the authors combined the results that link thermodynamics with passivity theory. The basic ingridients of the theory have been established by Ydstie and Alonso in the context of passive control design<sup>2</sup> and control of distributed systems.<sup>3</sup> A similar line of arguments was employed by Farschman et al.<sup>20</sup> to derive mass and energy inventory control concepts. Finally, Antelo et al.<sup>1</sup> set the basis of exploiting the underlying algebraic structure of process networks to define a decomposition of fundamental networks into mass and energy inventory layers, over which conceptual inventory control loops can be easily defined.

In this framework, the TEP is represented as a process network composed of coupled mass and energy inventory layers like the one depicted in Figure 4. In this figure, each phase presented in the process is represented by one circle denoting a node, and solid circles symbolize the environment (node 0). As stated in the previous work by the authors, a node is a well mixed homogeneous material region. To each node j in the network, it is associated a state vector  $z_j \in \mathbb{R}^{c+1}$  of the form

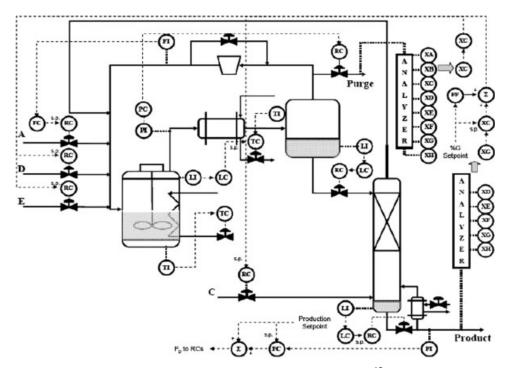


Figure 3. Control structure proposed by Larsson et al. 12 for the TEP.

$$z_j = (n_j^1, \dots, n_j^c, u_j)^T$$
 (2)

where  $n_j^k$  represents the mole number of component k,  $u_j$  is the internal energy, and c stands for the total number of chemical species. The  $\theta$  nodes forming a process network, as well as the environment can be interconnected through: (1) convective fluxes which, for every node, we refer to as  $f_j \in \mathbb{R}^{+c}$ , and  $p_j(f_j) \in \mathbb{R}^+$  for component and energy, respectively; (2) dissipative transfer fluxes collected in vectors  $\varphi^k \in \mathbb{R}^{+d_c}$  (with  $k=1,\ldots,c$ ), and  $\psi \in \mathbb{R}^{+d_u}$  where  $d_c$  and  $d_u$  stand for mass and energy dissipative transfer, respectively. In Figure 4,

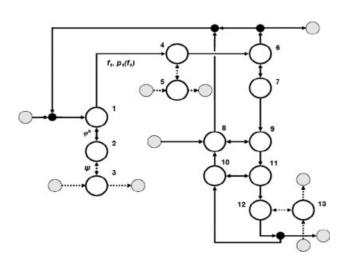


Figure 4. Process network for the TEP.

these dissipative fluxes are represented by solid and dashed double-head arrows for mass and energy, respectively, while convective flows are denoted by solid (mass) and dashed (energy) single arrows.

We use this process network representation to design, for each node in both layers, conceptual mass and energy inventory control loops in order to guarantee that the states of the plant will remain on a convex invariant region, where the system will be passive, and, therefore, input-output stability can be stated.

In order to exemplify this issue, let us consider that the process network corresponding to the TEP (Figure 4) can be simplified into a new network constituted by two nodes representing the reaction and the separation parts of the process, as presented in Figure 5 for the vapor mass layer of the TEP network. The *R-node* represents the reaction section, and the *S-node* represents the separation section, respectively. The same representation is obtained when the energy layer is considered by representing the energy inventory flows in Figure 5 by dashed arrows. As shown in Figure 5, we have five possible inventory flow candidates to close the conceptual reac-

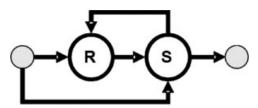


Figure 5. Simplified process network for the TEP for the vapor mass layer.

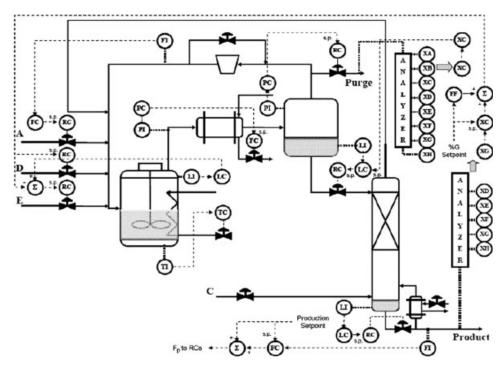


Figure 6. TBC candidate proposed by Antelo et al.4 for the TEP.

tor vapor mass inventory control loop: (1) the feed to R-node, (2) the feed to S-node, (3) the convective inventory flow from R-node to S-node, (4) the recycle inventory flow from S-node to R-node, and (5) the outflow leaving S-node. Once this loop is established, we have four inventory flow alternatives remaining to define the separator vapor mass inventory control. Therefore, the total number of possible candidates to carry out the realization of these conceptual mass inventories becomes  $N_{candidates} = 5 \cdot 4 = 20$ . As a general rule, and whenever possible, we will use the total inventory flow leaving each node of the network. Therefore, the reactor and separator vapor mass loops will be closed by acting over the R-node and S-node outflows, respectively. The same logic applies to the liquid mass and energy layers of the TEP.

The next step in the TBC design is to realize the proposed conceptual inventory control loops by using the physical inputs-outputs of the process, since the total inventory fluxes can be the result of combining multiple convective outflow streams. As a consequence, the inventory control law has to be obtained as a combination of control loops implemented over the real manipulated variables available in the process. Finally, and due to the fact that the inventory control by itself does not ensure the convergence of these variables to a desired operation point (Antelo et al. 1), some extra control loops are needed to achieve the convergence of the intensive variables. In some cases, the available degrees of freedom are not enough to implement the complete control structure that ensures both extensive and intensive variables convergence to the reference values. As a consequence, the set points of the inventory controllers can be used as new manipulated variables to complete the decentralized control design.

Note that by applying the *TBC* approach, several stable control structure candidates can be defined. This is due to the fact that the definition and realization of the conceptual inventory control loops accepts different alternatives based on the inventory flow candidates available in each layer of the network. In other words, the *TBC* approach allows the designer to develop a superstructure containing all the stable control alternatives.

In this work, we have considered a subset of this superstructure involving the vapor mass layer previously presented. Inside this subset, formed by 20 conceptual alternatives, two candidates are considered. The first one is the result of applying the TBC systematic design approach to the TEP, using the node outflows to control the mass inventories of the network. The resulting control structure is depicted in Figure 6. The main difference with respect to the control design proposed by Larsson et al. 12 is that now the reactor pressure is controlled by acting over the condenser coolant flow. By using this variable, the vapor flow leaving the reactor can be modified, and then the reactor pressure can be controlled. In addition, there exists a composition control loop of component A in purge that uses as manipulated variable the set point of the separator level controller. The possibility of controlling the stripper temperature (energy inventory in this unit) can be also taken into account by manipulating the steam valve.

The second alternative considered is the *TBC* structure depicted in Figure 7. In this case, a new realization of the inventory control loops for the nonlinear reactor vapor mass inventory is considered by acting over the purge. This manipulated variable for the reactor pressure loop is the one proposed in the works by Ricker<sup>11</sup> and Larsson et al.<sup>12</sup> Finally,

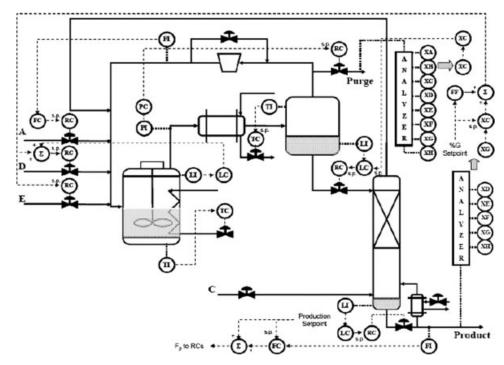


Figure 7. Alternative TBC structure obtained for the TEP.

a new candidate to control the reactor level (*D* Feed), as well as an extra loop controlling the separator temperature (energy inventory) by manipulating the condenser coolant flow are defined.

Next, we present the formal statement of the optimization problem used to tune the PI control loops for a given process plant. This formulation will be illustrated by applying it to the particular case of the Tennessee Eastman Process.

### **Problem Statement**

Let us start pointing out that the process network dynamics obey standard conservation principles for mole number and energy<sup>1</sup>

$$\dot{n}^{k} = N_{0}f_{0}^{k} + N_{\phi}f^{k} + N_{\phi}\varphi^{k} + \gamma W$$
$$n^{k}, f^{k} \in \mathbb{R}^{+\theta}; f_{0}^{k} \in \mathbb{R}^{+d_{i}}; k = 1, \dots, c; \quad (3)$$

$$\dot{u} = N_0 p_0 + N_\phi p + N_\psi \psi + Q$$
  $u, p \in \mathbb{R}^{+\theta}; p_0 \in \mathbb{R}^{+d_i}$  (4)

With  $f_0 \in \mathbb{R}^{d_i}$  being the vector of external convective inputs (and the number of inputs), and matrices  $N_0 \in \mathbb{R}^{+\theta \times d_i}$ ,  $N_\phi \in \mathbb{R}^{\theta \times \theta}$ ,  $N_\phi \in \mathbb{R}^{\theta \times d_c}$  and  $N_\psi \in \mathbb{R}^{\theta \times d_u}$  describing dissipative and convective network interconnections. Finally, the extra-terms  $\varepsilon W$ , and Q are related to chemical reaction units or external heat sources, respectively. For the reaction term  $\varepsilon W$  and Q are the stoichiometric and reaction rate vectors, respectively.

By using the *dissipative subnetwork*  $D(\theta_j)$ ,<sup>1</sup> any process network can be viewed as the convective interconnection of  $\ell$  dissipative subnetworks. Each dissipative subnetwork D has a given component and total inventory defined as

$$n_{\rm D}^k = \sum_{i \in {\rm D}} n_i^k \qquad n_{\rm D} = \sum_{k=1}^c n_{\rm D}^k$$
 (5)

We also introduce  $\forall i \in D$  the following fluxes

$$F_i = \sum_{k=1}^{c} f_i^k \qquad F_D = \sum_{i \in D} F_i \tag{6}$$

The dissipative subnetwork concept allows us to consider that any process network has an associated inventory network, which formally can be constructed by projecting Eqs. 3 and 4 onto a set of linear operators  $P_{\varphi} \in \mathbb{R}^{\ell \times \theta}$  and  $P_{\psi} \in \mathbb{R}^{\ell \times \theta}$  satisfying  $P_{\varphi} \, N_{\varphi} = 0$  and  $P_{\psi} \, N_{\psi} = 0$ 

$$\dot{n}_{\rm I} = NF_{\rm I} + R \qquad n_{\rm I}, F_{\rm I}, R \in R^{+\ell} \tag{7}$$

$$\dot{u}_{\rm I} = N_{p_{\rm I}} \qquad u_{\rm I}, p_{\rm I} \in \mathbb{R}^{+\ell} \tag{8}$$

where  $n_{\rm I}, u_{\rm I}, F_{\rm I}, p_{\rm I} \in \mathbb{R}^{+\ell}$  are the vectors of inventories and fluxes, respectively, R is the reaction term, and  $N \in \mathbb{R}^{\ell \times \ell}$  is a column conservation matrix, so that  $1^T N = 0$ .

Finally, the corresponding mass inventory network representation for a dissipative subnetwork  $\mathcal{D}$  can be easily obtained by defining the following transformations

$$m_{\rm D} = \sum_{i \in \mathcal{D}} \sum_{k=1}^{c} \sigma^k n_{\rm D}^k \equiv \sum_{i \in \mathcal{D}} m_i \tag{9}$$

$$\varphi_{\mathbf{D}} = \sum_{i \in \mathbf{D}} \sum_{k=1}^{c} \sigma^{k} f^{k} \equiv \sum_{i \in \mathbf{D}} \phi_{i}$$
 (10)

where  $\sigma^k$  denotes the molecular weight of component k, while  $m_i$  and  $\phi_i$  represent the holdup and flow, in units of mass, associated to each node in the dissipative subnetwork. Using relations Eqs. 9 and 10, Eq. 7 becomes

$$\dot{m}_{\rm I} = {\rm N}\phi_{\rm I} \qquad m_{\rm I}, \phi_{\rm I} \in {\rm R}^{+\ell}$$
 (11)

For the energy layer, we have

$$\dot{u}_{\rm I} = Np_{\rm I} \qquad u_{\rm I}, p_{\rm I} \in \mathbb{R}^{+\ell} \tag{12}$$

Note that the reaction term R in Eq. 11 disappears when projecting mole inventories onto mass inventories since the latter is a conserved property.

In order to drive the system states to a given constant set defined by constant inventories, *conceptual inventory control loops* are defined by using proportional-integral controllers of the form

$$\phi_{\rm I} = \phi_{\rm I}^* + \omega_m \left[ (m_{\rm I} - m_{\rm I}^*) + \frac{1}{T_{I_m}} \int_0^t (m_{\rm I} - m_{\rm I}^*) \right] dt \qquad (13)$$

$$p_{\rm I} = p_{\rm I}^* + \omega_u \left[ (u_{\rm I} - u_{\rm I}^*) + \frac{1}{T_{I_u}} \int_0^t (u_{\rm I} - u_{\rm I}^*) \right] dt \qquad (14)$$

where  $\omega_m$  and  $\omega_u$  are appropriate gains, while  $T_{I_m}$  and  $T_{I_u}$  are the time constants for the mass and energy layers, respectively.

At this point, let us define the general optimization problem to minimize an objective function J under system dynamics and linear, and/or nonlinear equality and inequality constraints

$$\min_{v} J(z, v)$$
s.t.
$$f(\dot{z}, z, p, v, t) = 0$$

$$h(z, p, v) = 0$$

$$g(z, p, v) \ge 0$$

$$v_{l} \le v \le v_{u}$$
(15)

where  $z \in \mathbb{R}^{\theta \times (c+1)}$  is the matrix containing the vector of states associated to each node j of the network, z is the time derivative of z, p are a possible set of parameters characteristic of the system  $v = (\omega_m, T_{I_m}, \omega_u, T_{I_u})$ , is the vector of decision variables, where

$$\omega_m = (\omega_{m_1}, \dots, \omega_{m_j})^T \in \mathbb{R}^{\theta},$$
  

$$\omega_u = (\omega_{u_1}, \dots, \omega_{u_j})^T \in \mathbb{R}^{\theta}, T_{I_m} = (T_{I_{m_1}}, \dots, T_{I_{m_j}})^T \in \mathbb{R}^{\theta},$$

 $T_{I_u} = (T_{I_{ul}}, \dots, T_{I_{ul}})^T \in \mathbb{R}^\theta$  are the gain and time constant vectors for the mass and energy layers, respectively. J is the objective function to be minimized, f is the set of differential and algebraic equality constraints describing the system dynamics, and h and g are possible equality and inequality path and/or point constraints, which express additional requirements for the process performance. Lower and upper bounds restrict the search space for the decision variable vector v are given with v l and v u. Therefore, the tuning of PI controllers of a given control structure may be carried out by solving an NLP problem as the one represented in Eq. 15.

For the concrete case of the considered TEP benchmark, the objective function proposed in the TEP definitions<sup>14</sup> is based on the operating costs and it can be defined as follows

$$TC = PC \cdot PR + PrC \cdot PrR + CC \cdot CW + SC \cdot SR$$

$$TC = 7.5973 \frac{\$}{kmol} \cdot PC + 0.1434 \frac{\$}{kmol} \cdot PrR$$

$$+ 0.0536 \frac{\$}{kWh} \cdot CW + 0.0318 \frac{\$}{kg} \cdot SC \qquad (16)$$

where TC are the total operating costs at the base case, PC and PR are the purge costs and purge flow rate, respectively. Analogously, PrC, CC and SC are the costs associated to the product stream, compressor and steam, PrR, CW and SR, and are the product rate, the compressor work and the steam rate, respectively. Operating costs for this process are primarily determined by the loss of raw materials (in the purge, in the product stream, and by means of the two side reactions). Economic costs for the process are determined by summing the costs of the raw materials and the products leaving in the purge stream and the product stream, and using an assigned cost to the amount of F formed. The costs concerning the compressor work and the steam to the stripper are also included. Note that the objective function used in the NLP formulation will be the mean of these operating costs along the whole simulation time horizon. For this work, the simulation time horizon was set to t = 10 h, as it can be considered enough time length for stabilization of the TEP. Later in this article, the issue concerning the selection of the time horizon will be explained in more detail. Finally, note that no disturbances affecting the system are considered in this tuning procedure.

With these considerations on the objective function, the optimal tuning problem can be represented as an NLP of the form of Eq. 15

$$\min_{vR^{36}} J(z, v) = \overline{TC}$$
s.t.
$$\dot{m}_{\rm I} = N\phi_{\rm I}$$

$$\dot{u}_{\rm I} = Np_{\rm I}$$

$$g(z, p, v) \ge 0$$

$$v_0 - 0.5 \cdot v_0 \le v \le v_0 + 0.5 \cdot v_0$$
(17)

The lower and upper bounds for the decision variables have been set to be the  $\pm 50\%$  of the initial value for the decision vector. This value has been chosen to avoid as much as possible problems related to valve saturation. These situations have been detected in preliminary dynamic simulations when considering a value of of  $v_0$  as bounds for the decision vector.

Note that the NLP also involves the following constraints  $(g(z, p, v) \ge 0)$ , which are related with the reactor pressure  $(P_r)$ , temperature  $(T_r)$  and volume  $(V_{L_r})$ , as well as with the separator and the stripper volumes  $(V_{L_r}, V_{L_r}, \text{respectively})$ .

$$P_r \le 3000 \, Kpa$$
  
 $2m^3 \le V_{L_r} \le 24m^3$   
 $T_r \le 175^{\circ}C$  (18)  
 $1m^3 \le V_{L_s} \le 12 \, m^3$   
 $1m^3 \le V_{L_w} \le 6 \, m^3$ 

Note that changes in the decision variables (v) may drive the system to shutdown due to the fact that one or more of the constraints defined in Eq. 18 can be violated.

#### Solution and Results

In order to solve the problem presented in Eq. 17, we have considered three different NLP solvers:

- 1. FMINCON is a local gradient-based method, implemented as a part of the MATLAB Optimization Toolbox<sup>(R)</sup> This solver finds as local minimum of a constrained multivariable function by means of a Sequential Quadratic Programming (SQP) algorithm. The methods uses numerical or, if available, analytical gradients.
- 2. Nonlinear Optimization for Mixed variable And Derivatives-Matlab (NOMADm0 is a MATLAB® code that runs various generalized pattern search (GPS) algorithms to solve nonlinear and mixed variable optimization problems. This solver<sup>21</sup> is suitable when local gradient-based solvers are not suitable, since it does not require any derivative information to converge to a limit point that satisfies certain optimality conditions. However, this means that more function evaluations would normally be used by this solver than by a derivative-based approach. It uses the so called Mesh Adaptive Direct Search (MADS) algorithm, which is an extension of pattern search methods to nonlinearly constrained optimiza-
- 3. Mixed-Integer Tabu Search (MITS) is a new global optimization algorithm<sup>22</sup> that is based on the metaheuristic Tabu Search (TS). This methodology may handle both NLP, as well as Mixed-Integer NLPs (MINLPs), being a powerful tool based on an efficient algorithm obtained by advancing the approach proposed by Battiti and Tecchiolli. 23 They proposed a TS algorithm that is robust for any kind of functions and self-adjusting, so that no parameters have to be set. As in many algorithms for global optimization a local solver is used to identify a local minimum by starting from an initial point, and in order to reach the global minimum a special strategy for deciding where to start the local solver is applied. The local solver MISQP is a special adaptation of a sequential quadratic programming method for the mixed-integer case (see reference<sup>24</sup> for further information about this

In addition, it must be pointed out that the dynamic models corresponding to the control structures by Ricker<sup>11</sup> and Larsson et al.<sup>12</sup> considered in this work has been obtained as SIMULINK codes from the Tennessee Eastman Challenge Archive developed by Prof. Lawrence Ricker of the University of Washington.

The dynamic model for the proposed thermodynamicbased control design has been developed also as a SIMU-LINK code in the Process Engineering Group at IIM-CSIC.

The optimal values obtained for the decision variables (controller parameters) as well as the final value for the objective function achieved by the solvers for each of the considered control structures are represented in Tables 1 (Ricker<sup>11</sup>), 2 (Larsson et al.<sup>12</sup>), and 3 (Antelo et al.<sup>4</sup>). In these Tables,  $v_0$  denotes the initial value for the decision vector, and  $v_{nomad}$  and  $v_{mits}$  represent the optimal values obtained

Table 1. Optimal Controller Parameters for Ricker's **Control Structure** 

v	Control Loop	$v_0$	$v_{nomad}$	$v_{mits}$
v(1)	A Feed Flow	0.01	0.005	0.0050113
v(2)	D Feed Flow	$1.6e^{-5}$	$8e^{-7}$	$8e^{-7}$
v(3)	E Feed Flow	$1.8e^{-6}$	$2.7e^{-6}$	$2.7e^{-6}$
v(4)	C Feed Flow	0.003	0.0045	0.0045
v(5)	Purge Flow	0.01	0.005	0.005022
v(6)	Separator Flow	0.0004	0.0002	0.0002
v(7)	Stripper Flow	0.0004	0.0002	0.0002
v(8)	Production Rate	3.2	4.8	4.8
v(9)	Stripper Level	-0.0002	-0.0003	-0.0003
v(10)	Separator Level	-0.001	-0.0015	-0.0015
	Reactor Level	0.8	0.4	0.4
v(12)	Reactor Pressure	-0.0001	$-5e^{-5}$	$-5e^{-5}$
v(13)	%G in Product	-0.4	-0.6	-0.6
v(14)	%A to Reactor	0.0002	0.0003	0.0003
v(15)	%A/C to Reactor	0.0003	0.00015	0.00015004
v(16)	Reactor Temp.	-8	-12	-11.998
v(17)	Separator Temp.	-4	-2	-2
v(18)	GH Product Ratio	32	16	16
	G/H Product Ratio	46	69	69
v(20)	A Feed Flow	$1.6667e^{-5}$	$2.5e^{-5}$	$2.5e^{-5}$
v(21)	D Feed Flow	$1.6667e^{-5}$	$2.5e^{-5}$	$2.5e^{-5}$
v(22)	E Feed Flow	$1.6667e^{-5}$	$8.333e^{-6}$	$8.3358e^{-6}$
v(23)	C Feed Flow	$1.6667e^{-5}$	$8.333e^{-6}$	$8.3841e^{-6}$
v(24)	Purge Flow	$1.6667e^{-5}$	$1.7513e^{-5}$	$1.7722e^{-5}$
v(25)	Separator Flow	$1.6667e^{-5}$	$2.5e^{-5}$	$2.5e^{-5}$
v(26)	Stripper Flow	$1.6667e^{-5}$	$2.5e^{-5}$	$2.5e^{-5}$
v(27)	Production Rate	2	1	1
v(28)	Stripper Level	3.3333	1.6667	1.6667
v(29)	Separator Level	3.3333	1.6667	1.6667
v(30)	Reactor Level	1	1.1077	1.159
v(31)	Reactor Pressure	0.3333	0.5	0.5
v(32)	%G in Product	1.6667	0.8333	0.8333
v(33)	%A to Reactor	1	1.5	1.5
v(34)	%A/C to Reactor	2	1	1.003
v(35)	Reactor Temp.	0.125	0.0625	0.065701
v(36)	Separator Temp.	0.25	0.375	0.375
J(\$/h)	- *	115.80	105.565	105.580

by solving the NLP problem by using NOMADm and MITS solvers, respectively (with a limit of 8,000 function evaluations). Also note that these tables are divided into two different blocks, corresponding to the gains (left part), and the time constants (right part) of the PI controllers in each loop, respectively, showing that several of the optimal controller parameters correspond to the lower or upper bounds considered previously in the NLP formulation ( $v_0 \pm 0.5v_0$ ). Alternatively, one may consider expanding the ranges for the decision variables in order to avoid reaching the constraints. However, from a dynamic point of view, the system could exhibit saturation of several valves due to high-gain values, which is not a desirable scenario. Furthermore, the computational cost for the optimization would be prohibitive.

In addition to this tuning, we take advantage of this optimization approach to carry out a comparison both in terms of efficiency and robustness among the methodologies used to solve the NLP problem defined in Eq. 17 for the considered control designs for the TEP. Efficiency is related to the number of function evaluations required to arrive to the solution while robustness is related to the goodness final solution achieved.

Regarding this last point (robustness), and looking into Table 1 corresponding to Ricker's structure, it can be shown how the optimal point obtained by MITS is almost the same

<sup>†</sup>http://depts.washington.edu/control/LARRY/TE/download.html.

Table 2. Optimal Controller Parameters for the Control Structure by Larsson et al. (2001)

v	Control Loop	$v_0$	$v_{nomad}$	$v_{mits}$
v(1)	A Feed Flow	0.01	0.0010977	0.0011
v(2)	D Feed Flow	$1.6e^{-6}$	$1.6e^{-6}$	$9.21287e^{-8}$
v(3)	E Feed Flow	$1.8e^{-8}$	$1.8e^{-8}$	$1.5081e^{-7}$
v(4)	C Feed Flow	0.004	0.004732	0.00323
v(5)	Purge Flow	0.01	0.01	0.00972
v(6)	Separator Flow	0.0004	0.0004	0.000745
v(7)	Stripper Flow	0.0004	0.000756	0.0004
v(8)	Production Rate	3.2	7.1375	7.1710
v(9)	Stripper Level	-0.0002	-0.000322	-0.000259
v(10)	Separator Level	-0.001	-0.000512	-0.00209
v(11)	Reactor Level	0.8	0.3	0.2269
v(12)	Reactor Pressure	-0.0001	-0.0001	$-6.165e^{-6}$
v(13)	%G in Product	-0.032	-0.0291	-0.0288
v(14)	%C in Purge	0.0009	0.00114	0.00187
v(15)	Recycle Rate	0.00125	0.00137	0.00143
v(16)	Reactor Temp.	-8	-7.5	-6.8392
v(17)	Separator Temp.	-4	-7.3125	-7.2616
v(18)	GÎH Product Ratio	32	29	43.7854
v(19)	G/H Product Ratio	46	17	53.3266
v(20)	A Feed Flow	$1.6667e^{-5}$	$1.6667e^{-5}$	$9e^{-6}$
v(21)	D Feed Flow	$1.6667e^{-5}$	$1.6667e^{-5}$	$1.8333e^{-5}$
v(22)	E Feed Flow	$1.6667e^{-5}$	$1.6667e^{-5}$	$1.2352e^{-5}$
v(23)	C Feed Flow	$1.6667e^{-5}$	$1.6667e^{-5}$	$9e^{-6}$
v(24)	Purge Flow	$1.6667e^{-5}$	$1.6667e^{-5}$	$31.8004e^{-5}$
v(25)	Separator Flow	$1.6667e^{-5}$	$1.6667e^{-5}$	$9e^{-6}$
v(26)	Stripper Flow	$1.6667e^{-5}$	$1.6667e^{-5}$	$9e^{-6}$
v(27)	Production Rate	2	0.5625	0.5383
v(28)	Stripper Level	3.3333	1.3021	0.8375
v(29)	Separator Level	3.3333	3.0833	3
v(30)	Reactor Level	1	1.75	0.9
v(31)	Reactor Pressure	0.3333	0.14583	0.03
v(32)	%G in Product	1.6667	1.82273	1.8333
v(33)	%C in Purge	9.3667	3.3667	3.3208
v(34)	Recycle Rate	2	3.75	2.9848
v(35)	Reactor Temp.	0.125	0.1602	0.1125
v(36)	Separator Temp.	0.25	0.5156	0.5225
J(\$/h)		122.724	96.976	90.508
-				

that the one found by NOMADm and better than the one reached by FMINCON (J=105.58 \$/h, and J=105.565 \$/h for MITS and NOMADm, respectively). We have reduced the cost about more than 10 \$/h compared to the initial value of J=115.80 \$/h, obtained when original tune of the controllers is used.

For the control design by Larsson et al.<sup>12</sup> it is clearly shown in Table 2 that MITS outperforms the other two solvers, being its best point (J = 90.508 \$/h) better than the one found by NOMADm and FMINCON. We have reduced the cost about more than 32 \$/h when compared to the starting point (J = 122.724 \$/h), and about 6.5 \$/h when compared to the best point found by NOMADm. From an economical point of view, this is a remarkable improvement.

Finally, for the case by Antelo et al.<sup>4</sup> the initial point of J for the solvers corresponds to an objective function value J = 156.8 \$/h. Again, MITS achieves a better point than the one found by NOMADm and FMINCON (J = 147.587 \$/h for MITS vs. J = 148.745 \$/h obtained by NOMADm). The reduction with respect to the starting point is more than 9 \$/h, and about 1.2 \$/h when compared to the best point found by NOMADm.

Despite this, the final value of the objective function obtained by this *TBC* control design is greater than for the other two considered case studies. The reason for this issue

is that this particular control structure uses the purge as manipulated variable to control the separator vapor mass inventory. This fact leads to high-values for the purge flow rate, and as a consequence high-values of the cost function defined in Eq. 16 (where the cost term associated to purge is the one with more weight). As a consequence, the conceptual inventory control concerning the mass inventories of the most important unit in the TEP (the reactor) was redesigned, finding a better control design candidate in terms of the objective function value. The proposed configuration, shown in Figure 7, uses D feed to close the reactor level control loop. In order to control the vapor mass inventory, the purge flow is used as the manipulated variable to close the reactor pressure control loop, as considered by Ricker<sup>11</sup> and Larsson et al. 12 In a general and systematic way, the optimal TBC control structure could be found among the set of candidates forming the so-called superstructure by defining and solving a complete mixed-integer nonlinear programming problem (MINLP).<sup>23</sup> This is the scope of future work to be developed by the authors.

For the shake of clarity, only the optimal tuning parameters obtained by MITS (since for this TEP case it is revealed as the best solver among the three considered in terms of robustness as it will be shown later in this article) for this new *TBC* candidate (Figure 7), as well as the final value of

Table 3. Optimal Controller Parameters for the Control Structure by Antelo et al. (2006)

v	Control Loop	$v_0$	$v_{nomad}$	$v_{mits}$
v(1)	A Feed Flow	0.001	0.0015	0.0015
v(2)	D Feed Flow	0.003	0.0045	0.003679
v(3)	E Feed Flow	$1.8e^{-10}$	$9.0527e^{-11}$	$1.78e^{-10}$
v(4)	C Feed Flow	20	20	16.356
v(5)	Condenser Coolant	$7e^{-7}$	$3.5547e^{-7}$	$5.742e^{-7}$
v(6)	Separator Flow	$4e^{-4}$	0.0006	0.0002002
v(7)	Stripper Flow	0.004	0.002	0.003957
v(8)	Production Rate	3.2	4.8	1.6203
v(9)	Stripper Level	-0.02	-0.02	-0.01591
v(10)	Separator Level	-0.05	-0.05	-0.03301
v(11)	Reactor Level	10	7.9102	6.5012
v(12)	Reactor Pressure	-0.0001	-0.00015	-0.0001135
v(13)	%G in Product	-0.032	-0.048	-0.02782
v(14)	%A in Purge	0.0009	0.00135	0.001064
v(15)	Recycle Rate	0.00125	0.001875	0.001875
	Reactor Temp.	-8	-8	-10.5164
	Separator Temp.	100	50	104.34
v(18)	G/H Product Ratio	32	31.996	30.244
v(19)	G/H Product Ratio	46	69	34.4868
v(20)	A Feed Flow	$1.6667e^{-5}$	$1.6667e^{-5}$	$8.333e^{-6}$
v(21)	D Feed Flow	$1.6667e^{-5}$	$8.333e^{-6}$	$8.333e^{-6}$
v(22)	E Feed Flow	4.1667	6.25	3.9482
v(23)	C Feed Flow	0.1667	2.5	1.3531
v(24)	Condenser Coolant	4.1667	6.25	3.2569
	Separator Flow	$1.6667e^{-5}$	$1.5023e^{-5}$	$1.0116e^{-5}$
	Stripper Flow	$1.6667e^{-5}$	$2.5e^{-5}$	$8.934e^{-5}$
	Production Rate	2	2	2.4541
	Stripper Level	0.3333	0.3333	0.3734
	Separator Level	3.3333	3.125	4.7419
	Reactor Level	0.01667	0.025	0.161
` /	Reactor Pressure	0.3333	0.17008	0.3654
v(32)		1.6667	1.36941	1.2395
	%A in Purge	9.3667	9.3667	4.7380
v(34)		25	12.5	12.5
	Reactor Temp.	0.125	0.125	0.1641
v(36)	Separator Temp.	8.3333	8.333	10.2088
J(\$/h)	l	156.843	148.745	147.587

Table 4. Optimal Tuning for the *TBC* Structure (Figure 7)

v(1)         A Feed Flow         1.4029e^{-3}           v(2)         D Feed Flow         0.004043           v(3)         E Feed Flow         9.6882e^{-11}           v(4)         C Feed Flow         30.0           v(5)         Condenser Coolant         9.8858e^{-7}           v(6)         Separator Flow         4.5727e^{-4}           v(7)         Stripper Flow         0.004242           v(8)         Production Rate         4.8           v(9)         Stripper Level         -0.021864           v(10)         Separator Level         -0.0248376           v(11)         Reactor Level         8.5024           v(12)         Reactor Pressure         -5e^{-5}           v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664^{-4}           v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -90.219           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e^{-5}           v(21)         D Feed Flow         1.4535e^{-5}           v(22)         E Feed Flow<			
v(2)         D Feed Flow         0.004043           v(3)         E Feed Flow         9.6882e <sup>-11</sup> v(4)         C Feed Flow         30.0           v(5)         Condenser Coolant         9.8858e <sup>-7</sup> v(6)         Separator Flow         4.5727e <sup>-4</sup> v(7)         Stripper Flow         0.004242           v(8)         Production Rate         4.8           v(9)         Stripper Level         -0.021864           v(10)         Separator Level         -0.0248376           v(11)         Reactor Level         8.5024           v(12)         Reactor Pressure         -5e <sup>-5</sup> v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664 <sup>-4</sup> v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664 <sup>-4</sup> v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         -8.1636           v(17)         Separator Temp.         -8.1636           v(17)         Separator Temp.         -8.1636           v(17)         Separator Flow	v	Control Loop	$v_{mits}$
v(2)         D Feed Flow         0.004043           v(3)         E Feed Flow         9.6882e <sup>-11</sup> v(4)         C Feed Flow         30.0           v(5)         Condenser Coolant         9.8858e <sup>-7</sup> v(6)         Separator Flow         4.5727e <sup>-4</sup> v(7)         Stripper Flow         0.004242           v(8)         Production Rate         4.8           v(9)         Stripper Level         -0.021864           v(10)         Separator Level         -0.0248376           v(11)         Reactor Level         8.5024           v(12)         Reactor Pressure         -5e <sup>-5</sup> v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664 <sup>-4</sup> v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664 <sup>-4</sup> v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         -8.1636           v(17)         Separator Temp.         -8.1636           v(17)         Separator Temp.         -8.1636           v(17)         Separator Flow	v(1)	A Feed Flow	$1.4029e^{-3}$
v(3)         E Feed Flow         9.6882e <sup>-11</sup> v(4)         C Feed Flow         30.0           v(5)         Condenser Coolant         9.8858e <sup>-7</sup> v(6)         Separator Flow         4.5727e <sup>-4</sup> v(7)         Stripper Flow         0.004242           v(8)         Production Rate         4.8           v(9)         Stripper Level         -0.021864           v(10)         Separator Level         8.5024           v(11)         Reactor Level         8.5024           v(11)         Reactor Pressure         -5e <sup>-5</sup> v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664 <sup>-4</sup> v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e <sup>-5</sup> v(21)         D Feed Flow         1.584e <sup>-5</sup> v(22)         E Feed Flow         0.83334           v(24)         Condenser Coolant		D Feed Flow	
v(4)         C Feed Flow         30.0           v(5)         Condenser Coolant         9.8858e <sup>-7</sup> v(6)         Separator Flow         4.5727e <sup>-4</sup> v(7)         Stripper Flow         0.004242           v(8)         Production Rate         4.8           v(9)         Stripper Level         -0.021864           v(10)         Separator Level         -0.021864           v(10)         Separator Level         8.5024           v(11)         Reactor Level         8.5024           v(12)         Reactor Pressure         -5e <sup>-5</sup> v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664 <sup>-4</sup> v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         -90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e <sup>-5</sup> v(21)         D Feed Flow         3.1266           v(22)         E Feed Flow         0.83334           v(24)         Condenser Coolant	v(3)	E Feed Flow	$9.6882e^{-11}$
v(5)         Condenser Coolant         9.8858e <sup>-7</sup> v(6)         Separator Flow         4.5727e <sup>-4</sup> v(7)         Stripper Flow         0.004242           v(8)         Production Rate         4.8           v(9)         Stripper Level         -0.021864           v(10)         Separator Level         -0.048376           v(11)         Reactor Level         8.5024           v(11)         Reactor Level         8.5024           v(12)         Reactor Pressure         -5e <sup>-5</sup> v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664 <sup>-4</sup> v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e <sup>-5</sup> v(21)         D Feed Flow         3.1266           v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant		C Feed Flow	
v(6)         Separator Flow         4.5727e <sup>-4</sup> v(7)         Stripper Flow         0.004242           v(8)         Production Rate         4.8           v(9)         Stripper Level         -0.021864           v(10)         Separator Level         -0.048376           v(11)         Reactor Level         8.5024           v(11)         Reactor Pressure         -5e <sup>-5</sup> v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664 <sup>-4</sup> v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e <sup>-5</sup> v(21)         D Feed Flow         1.584e <sup>-5</sup> v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e <sup>-5</sup> v(26)         Stripper Flow <td></td> <td>Condenser Coolant</td> <td><math>9.8858e^{-7}</math></td>		Condenser Coolant	$9.8858e^{-7}$
v(8)         Production Rate         4.8           v(9)         Stripper Level         -0.021864           v(10)         Separator Level         -0.048376           v(11)         Reactor Level         8.5024           v(12)         Reactor Pressure         -5e <sup>-5</sup> v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664 <sup>-4</sup> v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e <sup>-5</sup> v(21)         D Feed Flow         1.4535e <sup>-5</sup> v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e <sup>-5</sup> v(26)         Stripper Flow         1.302e <sup>-5</sup> v(27)         Production Rate         1.2995           v(28)         Stripper Level </td <td>v(6)</td> <td>Separator Flow</td> <td></td>	v(6)	Separator Flow	
v(9)         Stripper Level         -0.021864           v(10)         Separator Level         -0.048376           v(11)         Reactor Level         8.5024           v(12)         Reactor Pressure         -5e^-5           v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664^-4           v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e^-5           v(21)         D Feed Flow         1.4535e^-5           v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^{-5}           v(26)         Stripper Flow         1.302e^{-5}           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Leve	v(7)	Stripper Flow	0.004242
v(9)         Stripper Level         -0.021864           v(10)         Separator Level         -0.048376           v(11)         Reactor Level         8.5024           v(12)         Reactor Pressure         -5e^-5           v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664^-4           v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e^-5           v(21)         D Feed Flow         1.4535e^-5           v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^{-5}           v(26)         Stripper Flow         1.302e^{-5}           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Leve	v(8)	Production Rate	4.8
v(11)         Reactor Level         8.5024           v(12)         Reactor Pressure         -5e^-5           v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664^-4           v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e^-5           v(21)         D Feed Flow         3.1266           v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^-5           v(26)         Stripper Flow         1.302e^-5           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(30)         Reactor Pressure		Stripper Level	-0.021864
v(12)         Reactor Pressure         -5e^-5           v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664^-4           v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e^-5           v(21)         D Feed Flow         3.1266           v(22)         E Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^-5           v(26)         Stripper Flow         1.302e^-5           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(30)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate	v(10)	Separator Level	-0.048376
v(13)         %G in Product         -0.02811           v(14)         %A in Purge         5.664 <sup>-4</sup> v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e <sup>-5</sup> v(21)         D Feed Flow         3.1266           v(22)         E Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e <sup>-5</sup> v(26)         Stripper Flow         1.302e <sup>-5</sup> v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate	v(11)	Reactor Level	
v(14)         %A in Purge         5.664 <sup>-4</sup> v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e <sup>-5</sup> v(21)         D Feed Flow         1.4535e <sup>-5</sup> v(22)         E Feed Flow         0.83334           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e <sup>-5</sup> v(26)         Stripper Flow         1.302e <sup>-5</sup> v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate	v(12)	Reactor Pressure	$-5e^{-5}$
v(15)         Recycle Rate         0.001271           v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e <sup>-5</sup> v(21)         D Feed Flow         1.4535e <sup>-5</sup> v(22)         E Feed Flow         0.83334           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e <sup>-5</sup> v(26)         Stripper Flow         1.302e <sup>-5</sup> v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.	v(13)	%G in Product	-0.02811
v(16)         Reactor Temp.         -8.1636           v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e^-5           v(21)         D Feed Flow         1.4535e^-5           v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^-5           v(26)         Stripper Flow         1.302e^-5           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(14)	%A in Purge	$5.664^{-4}$
v(17)         Separator Temp.         90.219           v(18)         G/H Product Ratio         21.762           v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e^-5           v(21)         D Feed Flow         1.4535e^-5           v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^-5           v(26)         Stripper Flow         1.302e^-5           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(15)	Recycle Rate	0.001271
v(18)         GH Product Ratio         21.762           v(19)         GH Product Ratio         30.891           v(20)         A Feed Flow         1.584e^-5           v(21)         D Feed Flow         1.4535e^-5           v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^-5           v(26)         Stripper Flow         1.302e^-5           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(30)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(16)	Reactor Temp.	-8.1636
v(19)         G/H Product Ratio         30.891           v(20)         A Feed Flow         1.584e^-5           v(21)         D Feed Flow         1.4535e^-5           v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^-5           v(26)         Stripper Flow         1.302e^-5           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(17)	Separator Temp.	90.219
v(20)         A Feed Flow         1.584e <sup>-5</sup> v(21)         D Feed Flow         1.4535e <sup>-5</sup> v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e <sup>-5</sup> v(26)         Stripper Flow         1.302e <sup>-5</sup> v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(18)	G/H Product Ratio	21.762
v(21)         D Feed Flow         1.4535e^-5           v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^-5           v(26)         Stripper Flow         1.302e^-5           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(19)	G/H Product Ratio	
v(22)         E Feed Flow         3.1266           v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^-5           v(26)         Stripper Flow         1.302e^-5           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         0.011874           v(30)         Reactor Level         0.18142           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(20)	A Feed Flow	$1.584e^{-5}$
v(23)         C Feed Flow         0.83334           v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e <sup>-5</sup> v(26)         Stripper Flow         1.302e <sup>-5</sup> v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         1.6704           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(21)	D Feed Flow	$1.4535e^{-5}$
v(24)         Condenser Coolant         2.0834           v(25)         Separator Flow         1.42116e^-5           v(26)         Stripper Flow         1.302e^-5           v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         1.6704           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(22)	E Feed Flow	3.1266
v(25)         Separator Flow         1.42116e <sup>-5</sup> v(26)         Stripper Flow         1.302e <sup>-5</sup> v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         1.6704           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(23)	C Feed Flow	0.83334
v(26)         Stripper Flow         1.302e <sup>-5</sup> v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         1.6704           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(24)	Condenser Coolant	
v(27)         Production Rate         1.2995           v(28)         Stripper Level         0.19213           v(29)         Separator Level         1.6704           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(25)	Separator Flow	$1.42116e^{-5}$
v(28)         Stripper Level         0.19213           v(29)         Separator Level         1.6704           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(26)	Stripper Flow	$1.302e^{-5}$
v(29)         Separator Level         1.6704           v(30)         Reactor Level         0.011874           v(31)         Reactor Pressure         0.18142           v(32)         %G in Product         1.0927           v(33)         %A in Purge         10.284           v(34)         Recycle Rate         30.338           v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(27)	Production Rate	1.2995
v(30)       Reactor Level       0.011874         v(31)       Reactor Pressure       0.18142         v(32)       %G in Product       1.0927         v(33)       %A in Purge       10.284         v(34)       Recycle Rate       30.338         v(35)       Reactor Temp.       0.06475         v(36)       Separator Temp.       6.4701	v(28)	Stripper Level	0.19213
v(31)       Reactor Pressure       0.18142         v(32)       %G in Product       1.0927         v(33)       %A in Purge       10.284         v(34)       Recycle Rate       30.338         v(35)       Reactor Temp.       0.06475         v(36)       Separator Temp.       6.4701	v(29)	Separator Level	1.6704
v(32)       %G in Product       1.0927         v(33)       %A in Purge       10.284         v(34)       Recycle Rate       30.338         v(35)       Reactor Temp.       0.06475         v(36)       Separator Temp.       6.4701	v(30)	Reactor Level	0.011874
v(33)       %A in Purge       10.284         v(34)       Recycle Rate       30.338         v(35)       Reactor Temp.       0.06475         v(36)       Separator Temp.       6.4701	v(31)	Reactor Pressure	0.18142
v(34)       Recycle Rate       30.338         v(35)       Reactor Temp.       0.06475         v(36)       Separator Temp.       6.4701	v(32)	%G in Product	1.0927
v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(33)	%A in Purge	10.284
v(35)         Reactor Temp.         0.06475           v(36)         Separator Temp.         6.4701	v(34)	Recycle Rate	30.338
v(36) Separator Temp. 6.4701		Reactor Temp.	0.06475
· · ·		*	6.4701
	J(\$/h)	^ ^	84.289

the objective function are summarized in Table 4. The initial values of the parameters  $(v_0)$  are the same as that in Table 3. It can be stated how the final value obtained for the cost function is lower (J = 84.289 /h) than the one obtained for both the initial realization carried out by the authors (J =147.587 \$/h), as well as for Ricker's and Larsson's designs (J = 105.58 /h and J = 90.508 /h, respectively). The costreduction is specially important with respect to the cost value obtained for the initial realization carried out by the authors ( $\approx$  63 \$/h). This is due to the fact that the new control structure configuration (Figure 7) results in lower purge rates, since this variable is used as manipulated variable to control the reactor pressure. For the original realization (Figure 6), large variations in the separator vapor mass inventory can be stated. The reason is that we are using the coolant flow in the condenser to control the reactor pressure, modifying the condensation rate, and, therefore, the separator pressure. As a consequence, strong actions over the purge rate are needed to maintain the separator vapor mass inventory constant. This does not happen when the reactor pressure loop is closed with the purge rate.

Summarizing, and from an economic point of view, it has been demonstrated that for the considered time horizon of 10 h, an improvement of the objective function value from the initial points was obtained by this optimal tuning proce-

dure whatever the control structure and the methodology used to solve the NLP problem was. More precisely, MITS offers the best results in terms of robustness.

Let us consider now the efficiency analysis of the solvers. To that purpose, the convergence curves for the different solvers (Figures 8 to 10) are constructed, showing the evolution of the best value obtained by each solver along the number of objective function evaluations (or simulations). From Figures 8 to 10, it can be concluded that the new solver MITS outperforms the other selected methods in terms of efficiency, attaining a better value of the objective function in a fewer number of function evaluations, except for the case of the structure by Ricker (where the final value is almost the same that the one obtained by NOMADm, needing a fewer number of evaluations than MITS).

The results obtained for the PI controller parameters by applying the described optimal tuning tool have to be dynamically tested in order to analyze the stability of the optimal closed loop system. This analysis is shown next.

# **Dynamic Validation of the Optimal Tuning**

As presented previously, the objective of the proposed tuning procedure will be to solve the defined NLP problem (Eq. 15) over a set of stable control loop candidates. In order to check this stability issue, dynamic simulations vs. a selected set of disturbances between those proposed originally <sup>14</sup> were carried out, testing the appropriate performance of the optimal tuned control structures considered. The chosen disturbances are:

- ullet A random disturbance in the A,B,C feed composition: IDV(8).
- A step in the condenser cooling water inlet temperature: IDV(5).

Regarding the time horizon issue, note that each evaluation of the objective function implies a simulation of the control structure considered along 10 h. Since the maximum number of function evaluations was set to 8,000, the selection of this

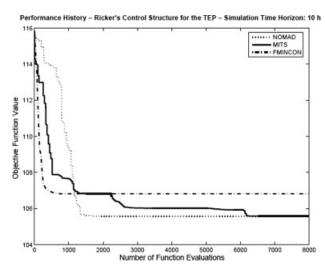


Figure 8. Convergence curves for the solvers considered in the Ricker's tuning case.

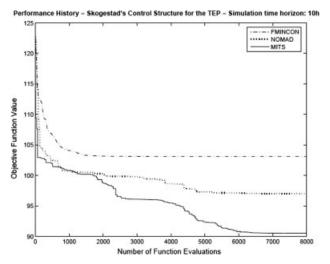


Figure 9. Convergence curves for the solvers considered in the tuning case of the control structure by Larsson et al.<sup>12</sup>

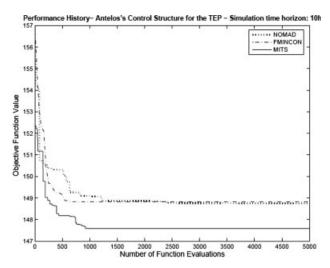


Figure 10. Convergence curves for the solvers considered in the tuning case of the control structure by Antelo et al.<sup>4</sup>

time horizon was made so to avoid a inadmissible computational effort in terms of computation times. In this work, we look for results in relative admissible times. However, to test the validity of the obtained controller parameters for the different control designs considered, we will extend the time horizon until 100 h. The idea is to check whether the optimal

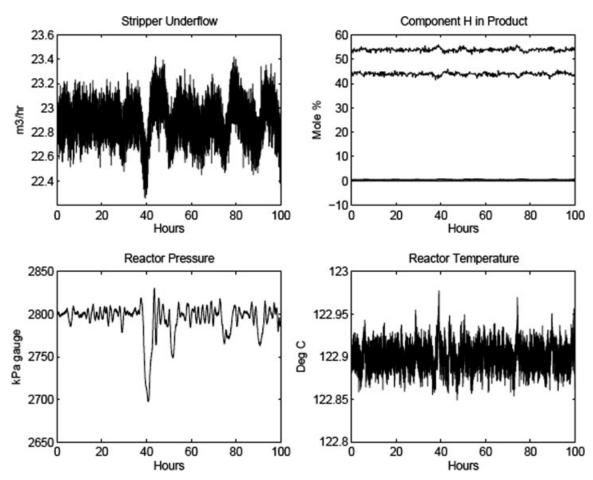


Figure 11. Closed-loop response against IDV(8) for the control design case by Ricker<sup>11</sup> (author's nominal controller parameters).

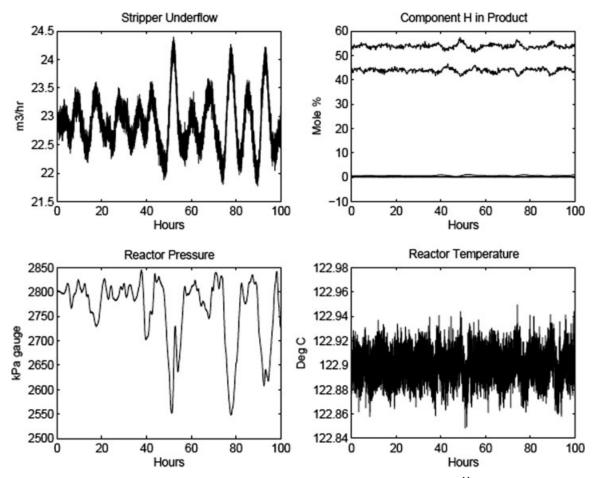


Figure 12. Closed-loop response against IDV(8) for the control design case by Ricker<sup>11</sup> using optimal parameters.

parameters obtained for the reduced time horizon will perform properly against disturbances for larger time periods, preserving the global stability of the plant.

Note that in order to validate the performance of the considered control structures, we will analyze the evolution along the time horizon of the production rate (i.e., the stripper underflow), the *G* and *H* product composition and the reactor pressure and temperature. These states are related with both the main control objectives established originally by Downs and Vogel<sup>14</sup> (product rate and composition), as well as with the highly nonlinear reactor (reactor temperature and pressure). For the sake of simplicity, we have minimized the amount of graphical results by showing the dynamic performance of the best optimal tuned control designs (those obtained by MITS).

#### Ricker's control structure

Starting with the original controller parameters selected by Ricker for his structure (Figure 2), the dynamic response of the process vs. IDV(8) can be shown in Figure 11, where a proper control action is stated, driving the system states to their references. Now, by considering the MITS optimal parameters ( $v_{mits}$ ) summarized in Table 1, the response of the

closed-loop system for the same disturbance scenario is depicted in Figure 12. As it can be seen in the figure, an increment in the frequency and amplitude of the peaks for the states is detected. As explained previously in this work, this behavior can be due to valve saturation when reaching their lower and upper constraints (totally closed and/or opened). A clear illustration concerning this saturation issue affecting Ricker's control structure will be extended later when we will consider IDV(5) as the disturbance affecting the system.

Figure 13 shows the state evolution for the original Ricker's parameters against the other selected disturbance (IDV5 - a step change in the condenser water inlet temperature). This response is smoother than the one obtained for the closed loop system versus IDV(8) (Figure 11).

The differences with respect the other disturbance scenario emerge when we consider for the control structure the optimal parameters obtained by MITS (Figure 14) since an oscillatory response affecting the system states appears. Note that the time horizon has been extended for a number of hours, in order to show that the system will not shutdown despite the oscillations. The causes for such a complex behavior concern valve saturation. For this concrete case, the dynamic response of the purge valve is presented in Figure 15. An oscillatory behavior is generated by the fluctuation of the vapor

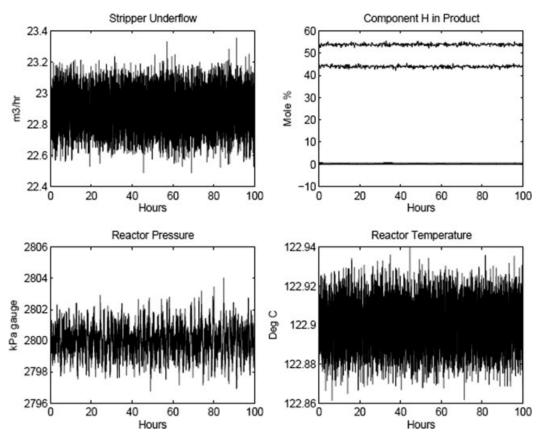


Figure 13. Closed-loop response against IDV(5) for the control design case by Ricker<sup>11</sup> (author's nominal controller parameters).

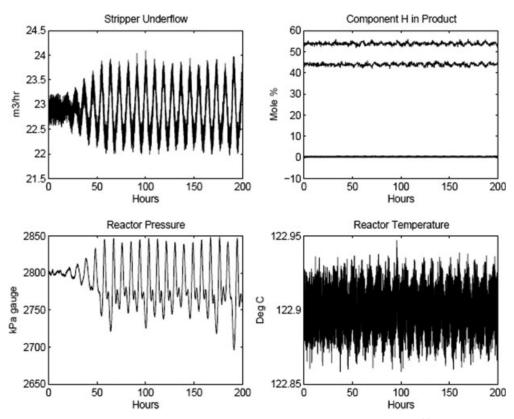


Figure 14. Closed-loop response against IDV(5) for the control design case by Ricker<sup>11</sup> using optimal parameters.

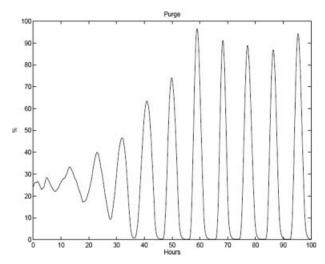


Figure 15. Purge valve position for the closed loop system (MITS optimal parameters) against IDV(5) for Ricker's control structure.

mass inventory in the reactor, which defines the convex region, since the control variable considered to close this loop (the purge rate) reaches its upper and almost lower limits. Such oscillations will be transported to the whole process through the recycle rate, and they are not desirable for proper plant operation.

#### Control structure by Larsson et al.

As it was made for the Ricker's structure, we analyze the dynamic performance of this control design (Figure 3) for the nominal and optimized controller parameters (summarized in Table 2). Starting with the original parameters proposed by these authors, the closed loop response under disturbance IDV(8) is presented in Figure 16, stating a proper control action. The problems arises when we consider the optimal parameters obtained by MITS (Figure 17). It can be shown how the system destabilizes and shutdowns at  $t \approx$ 20 h. This means that the control structure presented by Larsson et al. 12 is not stable for all the search space considered for the controller parameters. The economic profit obtained by solving the NLP problem is higher than for the original parameters, but the dynamic performance of the proposed control design is not desirable since the closed-loop system will be not stable.

When IDV(5) disturbance is considered, it can be shown the good performance of the closed loop system with the

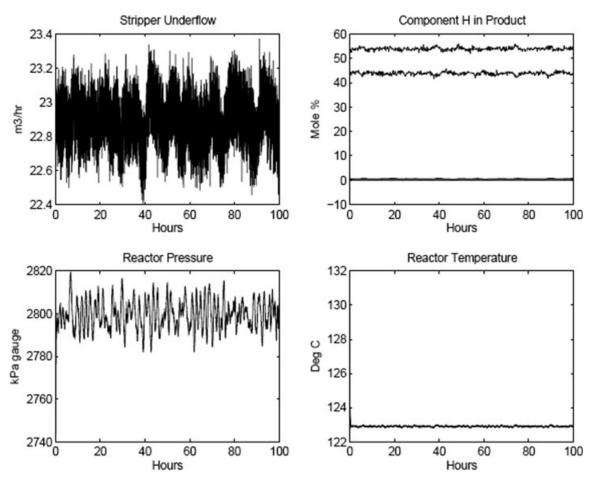


Figure 16. Closed-loop response against IDV(8) for the control design case by Larsson et al. 12 (authors' nominal controller parameters).

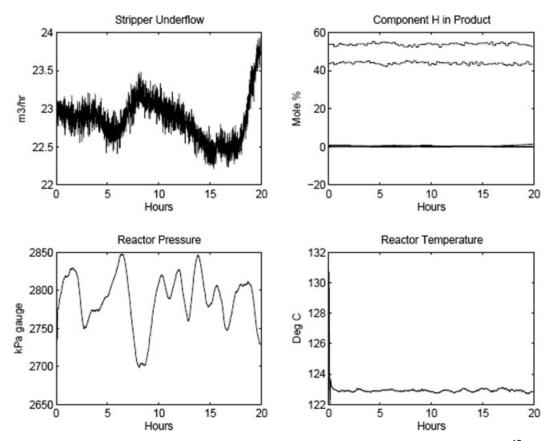


Figure 17. Closed-loop response against IDV(8) for the control design case by Larsson et al. 12 using optimal parameters.

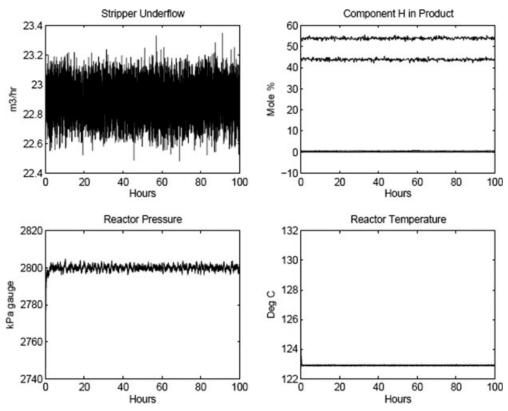


Figure 18. Closed-loop response against IDV(5) for the control design case by Larsson et al. 12 (authors' nominal controller parameters).

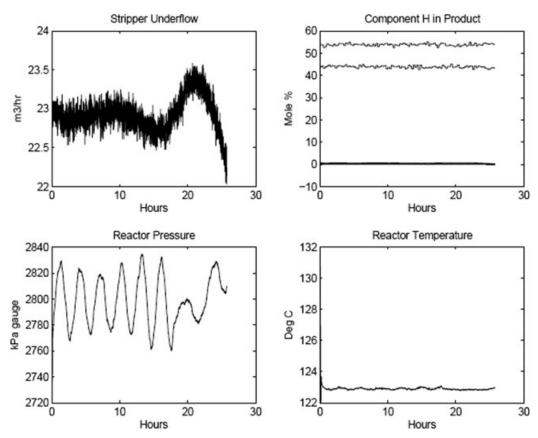


Figure 19. Closed-loop response against IDV(5) for the control design case by Larsson et al. 12 using optimal parameters.

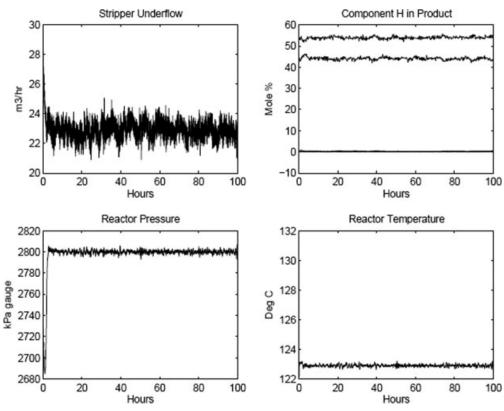


Figure 20. Closed-loop response against IDV(8) for the proposed TBC design (authors' nominal controller parameters).

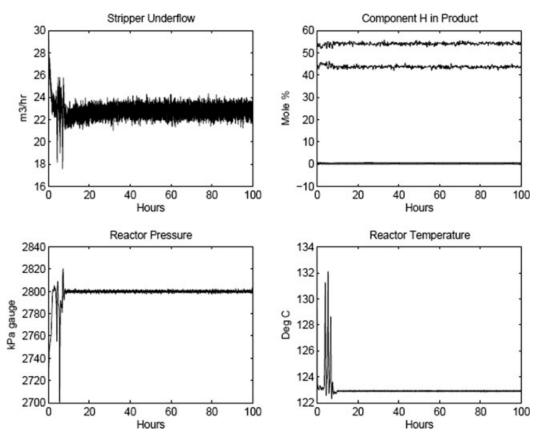


Figure 21. Closed-loop response against IDV(8) for the proposed TBC design using optimal parameters.

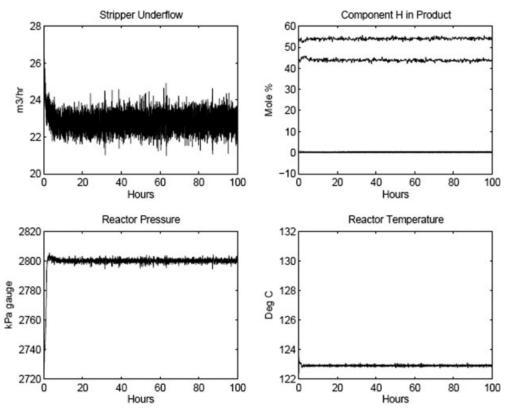


Figure 22. Closed-loop response against IDV(5) for the proposed *TBC* design (authors' nominal controller parameters).

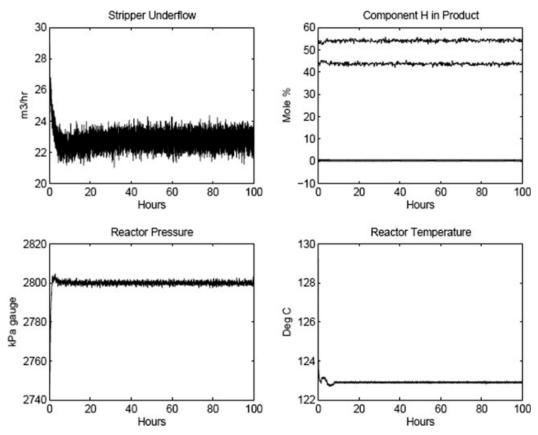


Figure 23. Closed-loop response against IDV(5) for the proposed TBC design using optimal parameters.

original parameters (Figure 18). For the MITS case, the system fails and destabilizes again (Figure 19), but the shutdown happens at a larger time than for the IDV(8) case.

#### A TBC candidate

Let us start, as it was made for the other structures, with the case of the closed loop system (Figure 6) with the original considered parameters acting vs. IDV(8). The system states evolution is depicted in Figure 20, proving the stability for this original closed-loop system. Now, we use the MITS optimal values reflected in Table 3. The dynamic performance is shown in Figure 21. It can be checked how the optimal control structure stabilizes fast and properly the process, without the instability issues showed for this disturbance case, for instance, by the control structures by Larsson et al. (Figure 17). It must be pointed out that some peaks appears at the beginning of the simulation, corresponding to wide valves movements due to high-gain values.

The responses vs. IDV(5) confirm that the proposed structure perform properly and ensures the global stability of the plant whatever the set of parameters used (the original one, as in Figure 22), and those obtained via optimization by MITS, as in Figure 23).

Now, consider the improved (in terms of cost) control design candidate presented in Figure 7. For the sake of clarity, only the dynamic performance of this structure vs. IDV(5) is presented (Figure 24). In this figure, the stability of the closed-loop TEP is again stated for this scenario.

Summarizing, and from all the dynamic tests presented, it can be concluded that the proposed control structures obtained by applying the *TBC* approach will ensure the global stability of the TEP plant for all the optimal tuned PI controllers, completing this systematic design methodology. It was also proved that the optimal tuned control structures developed Ricker and Larsson et al. exhibit several stability problems such as oscillatory phenomena due to inventory oscillations or even shutdowns of the system, respectively.

Finally, note that these non-smooth responses detected will be translated into an increment of the final value of the objective function for the extended time horizon of 100 h considered. These values of the final objective function for hours are summarized in Table 5. The values in brackets represents the variation in percentage in the final value of the objective function, with respect to the value obtained when the initial parameters  $(v_0)$  are considered for an extended time horizon of 100 h. As shown, most of the final cost values are greater than the one obtained with the original parameters in all structures and vs. all the disturbances. This is due to the fact of that the NLP solution was obtained for the defined 10 h time range, and the simulations were carried out for the extended time of 100 h. As explained before, considering this extended time horizon to solve the NLP problem could lead to better economic results (lower than for the original case), but the computational effort will be inadmissible. However, note that for the case of existing oscillations in the dynamic responses, these will not be translated into a drastic increment of the final value of the cost, since the

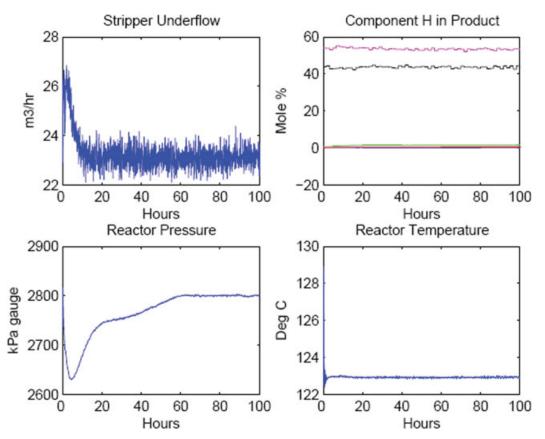


Figure 24. Closed-loop response against IDV(5) for the cost improved *TBC* design using optimal parameters. [Color figure can be viewed in the online issue, which is available at www.interscience.wiley.com.]

objective function is defined as the mean of the cost along the considered time horizon, and, as a consequence, the upper and lower oscillations with respect the base cost will

# **Conclusions**

be compensated.

In this contribution, a PI tuning tool based on the solution of a nonlinear programming optimization problem (NLP) was developed to complete the thermodynamic-based control (TBC) design by Antelo et al. The proposed tuning approach was tested over several control structure candidates designed to the challenging benchmark of the Tennessee Eastman Process. When solving this optimization problem for each of the selected control design case studies (by Ricker and Larsson et al., and two different realizations of the conceptual inventory loops derived from the TBC methodology), it can be

stated that the best candidate in terms of final values of the cost function will be the *TBC* one depicted in Figure 7. As pointed out previously in this work, it could be possible to find a better design by solving a MINLP problem inside the superstructure of *TBC* candidates. This will be the aim of future research work for the authors.

When a comparasion among the solvers used to solve the tuning NLP problem is made, the new tabu search based global solver (MITS) offers the best compromise between efficiency and robustness (compared to FMINCON and NOMADm).

After the optimal tuning, dynamic tests were carried out to validate and to check if the optimal parameters are suitable for stabilizing the system for different time horizons (the one considered for solving the NLP problem  $-t=10\ h$ - and an extended one  $-t=100\ h$ ). It is concluded that both Ricker's and Larsson's control structures exhibit complex (oscillations) or even unstable behaviors for given disturbance sce-

Table 5. Objective Function Values for all the Control Structures and Disturbances in a Time Horizon of t = 100 h

Control Case	Disturbance	Original Value	NOMADm Value	MITS Value
Ricker	IDV (5)	114.102	117.956 (3.38%)	117.958 (3.38%)
	IDV (8)	118.275	126.578 (7.02%)	126.582 (7.02%)
Larsson et al.	IDV (5)	114.032	113.598 (-0.38%)	115.510 (1.30%)
	IDV (8)	114.284	128.113 (12.10%)	122.615 (7.29%)
TBC	IDV (5)	150.879	153.395 (1.66%)	154.083 (2.12%)
	IDV (8)	149.639	153.382 (2.5%)	153.879 (2.83%)
Improved TBC	IDV (5)	101.719	_	102.523 (0.79%)

narios (IDV5 and IDV8), when extended time horizons are considered. However, the hierarchical designs derived from the *TBC* approach guarantee the global stability of the TEP whatever the time window, the set of controller parameters and/or the disturbance affecting the system considered.

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